



David W Delainey
01/19/2001 10:34 AM

To: William S Bradford/HOU/ECT@ECT, Rick Buy/HOU/ECT@ECT, Mark E Haedicke/HOU/ECT@ECT, Dan
Left/HOU/EES@EES
cc:
Subject: California Exposure Table

Can we realistically net transmission costs against CTC undercollections for EES? If there is a credible argument we
should discuss.

Regards
Delainey

----- Forwarded by David W Delainey/HOU/ECT on 01/19/2001 09:35 AM -----



From: William S Bradford

01/18/2001 07:40 PM

To: John J Lavorato/Corp/Enron@Enron, David W Delainey/HOU/ECT@ECT, Marty Sunde/HOU/EES@EES, Dan
Left/HOU/EES@EES, Rick Buy/HOU/ECT@ECT, Steven J Kean/NA/Enron@Enron, Vicki
Sharp/HOU/EES@EES, Elizabeth Sager/HOU/ECT@ECT, Wanda Curry/HOU/EES@EES, Michael
Tribolet/Corp/Enron@Enron, Tracy Ngo/PDX/ECT@ECT

cc:
Subject: California Exposure Table

Attached is the updated exposure report for California. There are four spreadsheets: 1) PG&E Corp and affiliate exposure,
2) Edison International and affiliate exposure, 3) CAISO and Cal PX exposure, and 4) Enron business unit combined CA
exposure. We are continuing to make progress on the mitigation of PG&E non-regulated exposures. Please give me a
call if you have any specific questions on the numbers.

Bill
3-3831

Please note:

The numbers for the PX Credit have increased based on a more complete valuation.

The PX Credit MTM exposures are not netted against EES payables of T&D (with netting there would be an estimated
\$200mm reduction in PX Credit exposure)

All MTM numbers are valued at the Mid Curves.

Enron Wind numbers are being reviewed.

Portland General, ISO and PX exposures are estimates from last week and need to be updated.

----- Forwarded by William S Bradford/HOU/ECT on 01/18/2001 06:26 PM -----

risk assessment & control

RAC

From: Wendy Conwell @ ENRON
PM

01/18/2001 07:23

To: William S Bradford/HOU/ECT@ECT

cc:

Subject: California Exposure Table

Per your request attached is the latest California Exposure Report.



California Exposure 010117a.xls

Wendy

RAC - Risk Assessment & Control
California Counterparty Exposure as of 1/17/01

Counterparty	Enron Entity	Financial Mark-to-Market	Physical Mark-to-Market	Sales (A/R)	Purchases (A/P)	(A/R - A/P)	Enron's Net Exposure	Counterparty's Net Exposure
Gas & Electric Company	Enron Canada	\$0	(\$3,387,062)	\$47,748,252	(\$1,025,578)	\$46,722,674	\$43,355,812	\$0
Gas & Electric Company	ENR Corp.	\$13,796,187	(\$34,259,059)	\$07,977,844	(\$8,025,880)	\$49,387,964	\$28,924,812	\$0
Pacific Gas & Electric Company	EPRI	\$0	(\$83,975,067)	\$1,728,200	\$0	\$1,728,200	\$0	(\$82,246,867)
Pacific Gas & Electric Company	BBB	\$0	\$188,000,000	\$188,000,000	\$0	\$188,000,000	\$348,000,000	\$0 Pre Credit due to BBB
Pacific Gas & Electric Company	BBMC	\$0	\$228,000,000	\$188,000,000	\$0	\$188,000,000	\$348,000,000	\$0 Pre Credit due to BBMC
Pacific Gas & Electric Company	Enron Wind	\$0	\$0	\$159,870	\$0	\$159,870	\$159,870	\$0
Total Pacific Gas & Electric Company							\$791,420,397	(\$82,246,867)
								\$709,173,530
PG&E Energy Services, Energy Trading Corporation	Enron Canada	\$0	\$0	\$50,440	\$0	\$50,440	\$50,440	\$0
PG&E Energy Services, Energy Trading Corporation	ENR Corp.	\$0	\$0	\$293,238	\$0	\$293,238	\$293,238	\$0
Total PG&E Energy Services, Energy Trading Corporation								\$543,678
PG&E Energy Trading - Power, L.P.	Enron Coal	\$0	\$65,974	\$0	\$0	\$0	\$65,974	\$0
PG&E Energy Trading - Power, L.P.	ENR Corp.	(\$6,140,318)	\$0	\$0	\$0	\$0	\$0	(\$6,140,318)
PG&E Energy Trading - Power, L.P.	ENR Corp.	\$0	(\$2,144,322)	\$9,173,264	(\$6,287,818)	\$2,885,346	\$741,026	\$0
PG&E Energy Trading - Power, L.P.	EPRI	\$0	\$228,333,966	\$168,497,152	(\$217,683,033)	(\$49,185,881)	\$180,148,088	\$0
Total PG&E Energy Trading - Power, L.P.								\$178,910,787
PG&E Quantum Ventures	BBMC	\$0	\$0	\$10,348,582	\$0	\$10,348,582	\$10,348,582	\$0
								PG&E Corp. guaranteed \$10MM receivable to BBMC under master sales agreement
CEG Energy Options Inc.	ENR Corp.	\$0	\$0	\$1,880,884	\$0	\$1,880,884	\$1,880,884	\$0
Total Quantum Ventures and CEG Energy Options								\$1,880,884
PG&E Energy Trading, Canada Corporation	Enron Canada	(\$69,339,317)	\$0	\$0	\$0	\$0	\$0	(\$69,339,317)
PG&E Energy Trading, Canada Corporation	Enron Canada	\$0	(\$33,987,600)	\$117,553,733	(\$70,727,284)	\$46,826,449	\$13,238,949	\$0
PG&E Energy Trading, Canada Corporation	ENR Corp.	\$0	(\$433,158)	\$10,078,888	(\$9,818,458)	\$260,228	\$827,076	\$0
Total PG&E Energy Trading, Canada Corporation								\$0
PG&E Energy Trading-Gas Corporation	Enron Canada	\$0	\$245,810	\$0	(\$2,552,230)	(\$2,552,230)	\$0	(\$2,306,420)
PG&E Energy Trading-Gas Corporation	EDT Resources Inc.	\$0	\$219,571	\$0	\$0	\$0	\$219,571	\$0
PG&E Energy Trading-Gas Corporation	EDL	\$0	(\$439,141)	\$0	\$0	\$0	\$0	(\$439,141)
PG&E Energy Trading-Gas Corporation	ENR Corp.	\$18,378,735	\$0	\$0	\$0	\$0	\$18,378,735	\$0
PG&E Energy Trading-Gas Corporation	ENR Corp.	\$0	(\$13,842,833)	\$157,195,731	(\$166,877,353)	(\$9,681,622)	\$0	(\$29,524,455)
PG&E Energy Trading-Gas Corporation	HPL Co.	\$0	\$0	\$1,370,882	(\$3,131,575)	(\$1,760,693)	\$0	(\$1,760,693)
PG&E Energy Trading-Gas Corporation	HPL Resources	\$0	\$270,707	\$0	\$0	\$0	\$270,707	\$0
PG&E Energy Trading-Gas Corporation	Louisiana Gas	\$0	(\$219,571)	\$0	\$0	\$0	\$0	(\$219,571)
PG&E Energy Trading-Gas Corporation	BBMC/ES	\$0	\$2,800,000	\$2,200,000	(\$8,200,000)	(\$6,000,000)	\$0	(\$2,200,000)
Total PG&E Energy Trading-Gas Corporation								\$ES Gas exposure with PG&E
Subtotal PG&E Trading Subsidaries							\$229,360,181	(\$105,930,315)
Total Exposure to PG&E Trading Subsidaries								\$187,888,891
PG&E Gas Transmission, Northwest Corporation	Enron Canada	\$0	\$72,283,453	\$0	\$0	\$0	\$72,283,453	\$0
PG&E Gas Transmission, Northwest Corporation	ENR Corp.	\$0	(\$18,608,904)	\$0	\$3,374	\$3,374	\$0	(\$18,606,530)
Total PG&E Gas Transmission, Northwest Corporation								\$53,676,923
Total PG&E Relationship Exposure							\$1,087,082,731	(\$209,798,818)
								\$888,283,914

Notes:
*1 Total Exposure to PG&E Trading Subsidaries will reduce to \$117.4MM with Master Set-Off
Total Relationship Exposure to PG&E will reduce to \$998.9MM with Master Set-Off

Check Figures \$377,655,216 (\$204,506,312)

\$117,429,006 With Master Set-Off

\$998,923,914 With Master Set-Off

AC - Risk Assessment & Control
Exposure as of 4/17/01

Counterparty	Enron Entity	Financial Mark-to-Market	Physical Mark-to-Market	Sales (A/R)	Purchases (A/P)	(A/R - A/P)	Enron's Net Exposure	Counterparty's Net Exposure	
Southern California Edison Company	EPM	\$0	(\$42,728,858)	\$7,320,000	\$0	\$7,320,000	\$0	(\$36,408,858)	Master Power Contract forwards exposure relating to EPM fixed power supply out to 2005
Southern California Edison Company	Portland General	\$0	\$0	\$68,000,000	\$0	\$68,000,000	\$68,000,000	\$0	PGE exposure relating to an annuity stream (\$3 remaining monthly prnts of \$2,887,000) for the termination of a long-term power sales agreement 3 years ago.
Southern California Edison Company	EEB	\$0	\$77,000,000	\$63,000,000	\$0	\$63,000,000	\$130,000,000	\$0	Px Credit due to EEB
Southern California Edison Company	SEMC	\$0	\$160,000,000	\$41,000,000	\$0	\$41,000,000	\$181,000,000	\$0	Px Credits due SEMC
Southern California Edison Company	Enron Wind	\$0	\$0	\$2,379,752	\$0	\$2,379,752	\$2,379,752	\$0	\$1 \$21.965 due December 30, 2000 assumed AIR accrues at \$62.275 per day through January 30, 2001
Total Utility Exposure							\$81,379,752	(\$6,408,858)	\$346,370,984
Edison First Power Limited	ECT Resources Inc.	\$27,076	\$0	\$0	\$0	\$0	\$27,076	\$0	
Edison First Power Limited	ECT Resources Ltd.	\$0	\$18,559,951	\$0	\$0	\$0	\$18,559,951	\$0	
Edison First Power Limited	Enron Co.	\$0	(\$25,051,813)	\$0	\$0	\$0	\$0	(\$25,051,813)	
Edison First Power Limited	Enron Europe Ltd.	\$126,000	\$0	\$0	\$0	\$0	\$126,000	\$0	
Edison First Power Limited	Enron Europe Ltd.	\$0	\$0	\$10,152,556	(\$294,750)	\$9,857,806	\$9,857,806	\$0	Swap ends March 01
Edison Mission Energy	ENR Corp.	\$0	\$0	\$12,185,756	(\$294,750)	\$11,891,006	\$11,891,006	\$0	
Edison Mission Marketing & Trading	ENR Corp.	\$26,772,118	\$0	\$0	\$0	\$0	\$26,772,118	\$0	ENR has a \$36MM inc gty from Edison Mission Energy for (a) specific swaps and a \$18MM inc gty from Edison Mission Midwest Holdings for the remaining swap portfolio
Edison Mission Marketing & Trading	EPMI	\$0	(\$12,580,112)	\$75,585,840	(\$88,444,360)	\$7,121,488	\$0	(\$5,438,873)	EPMI has a \$20MM inc gty from Edison Mission Energy and a \$9MM inc letter of credit
Subtotal Non-Utility Exposure							\$47,333,867	(\$30,480,438)	\$16,333,867
Total Exposure to Non-Utility Subsidiaries									\$16,333,867 (a)
Total Relationship Exposure							\$449,713,709	(\$95,889,296)	\$413,804,381 (c)

Notes
(a) Total Exposure to Non-Utility Subsidiaries will reduce to \$36.8MM with Master Set-Off
(c) Total Relationship Exposure to ENR will reduce to \$382.8MM with Master Set-Off

\$36,843,521 With Master Set-Off

\$382,814,415 With Master Set-Off

CHECK \$57,350,151 (\$65,899,294)

RAC - Risk Assessment & Control
Exposure as of 1/17/01

Counterparty	Enron Entity	Activity Month	Net Sales (If AP-AR > 0)	Net Purchases (If AP-AR < 0)	Enron's Net Exposure	CA ISO's Net Exposure	ISO End Date
California ISO	Enron Power Marketing, Inc.	November 2000	\$49,847,880		\$49,847,880		02-Feb-01
California ISO	Enron Power Marketing, Inc.	December 2000		(\$14,410,350)		(\$14,410,350)	05-Mar-01
California ISO	Enron Power Marketing, Inc.	MTD January 2001		(\$6,070,216)		(\$6,070,216)	03-Apr-01
California ISO	Portland General	November 2000	\$7,700,000		\$7,700,000		02-Feb-01
California ISO	Portland General	December 2000	\$45,000,000		\$45,000,000		05-Mar-01
California ISO	Portland General	MTD January 2001	\$500,000		\$500,000		03-Apr-01
Total CA ISO			\$102,847,880	(\$20,480,566)	\$102,847,880	(\$20,480,566)	

Counterparty	Enron Entity	Activity Month	Physical Mark-to-Market	Net Sales (If AP-AR > 0)	Net Purchases (If AP-AR < 0)	Enron's Net Exposure	CA PX's Net Exposure	PX Net Purchases Payment Date	PX Net Sales Receipt Date
California Power Exchange Corporation	Enron Power Marketing, Inc.	November 2000 (Real Time Mid)			(\$1,631,318)		(\$1,631,318)	01-Feb-01	05-Feb-01
California Power Exchange Corporation	Enron Power Marketing, Inc.	December 2000 (Real Time Mid)			(\$855,134)		(\$855,134)	02-Mar-01	05-Mar-01
California Power Exchange Corporation	Enron Power Marketing, Inc.	December 2000 (Core Mid)	\$12,526,251			\$12,526,251		16-Jan-01	16-Jan-01
California Power Exchange Corporation	Enron Power Marketing, Inc.	December 2000 (Bk Fw Mid)			(\$32,647,600)		(\$32,647,600)	16-Jan-01	16-Jan-01
California Power Exchange Corporation	Enron Power Marketing, Inc.	MTD January 2001 (Real Time Mid)			(\$25,186)		(\$25,186)	02-Apr-01	04-Apr-01
California Power Exchange Corporation	Enron Power Marketing, Inc.	MTD January 2001 (Core Mid)			(\$15,329,563)		(\$15,329,563)	16-Feb-01	20-Feb-01
California Power Exchange Corporation	Enron Power Marketing, Inc.	Existing Block Fw Portfolio	(\$48,000,000)				(\$48,000,000)	Block forward positions out to 12/01	
California Power Exchange Corporation	Portland General	December 2000		\$2,800,000		\$2,800,000		16-Jan-01	16-Jan-01
Total CA PX			(\$48,000,000)	\$16,326,251	(\$60,799,791)	\$16,326,251	(\$98,799,791)		

SUMMARY EXPOSURE BY ENRON ENTITY

Counterparty	ENA	EES	EEL	EWS	PGE	Total
PG&E Utility	\$10,010,757	\$699,000,000		\$159,873		\$709,170,630
PG&E Non-Utility	\$279,188,760 (a)	\$10,248,582	\$65,974			\$289,503,316
SCE Utility	(\$35,408,858)	\$321,000,000		\$2,379,752	\$58,000,000	\$345,970,894
SCE Non-Utility	\$38,663,124		\$28,670,833			\$67,333,957
ISO	\$49,647,860				\$53,200,000	\$102,847,860
Px	\$12,526,251				\$2,800,000	\$15,326,251
Subtotal	\$354,627,894	\$1,030,248,582	\$28,736,807	\$2,539,625	\$114,000,000	
Total California Utility Exposure						<u>\$1,530,152,908</u> (b)/(c)

\$1,429,807,407

Note:

(a) \$180MM of exposure assigned from EES on 12/28/00.

(b) Total California Utility Exposure assumes netting with the following entities: Both Utilities, PG&E Energy Services, Energy Trading Corporation, PG&E Energy Trading - Power L.P.

(c) Total California Utility Exposure will reduce to \$1.430MM with Master Set-Off.

RAC - Risk Assessment & Control
California Counterparty Exposure as of 1/17/01

Counterparty	Enron Entity	Financial Mark-to-Market	Physical Mark-to-Market	Sales (A/R)	Purchases (A/P)	(A/R - A/P)	Enron's Net Exposure	Counterparty's Net Exposure
PG&E Quantum Ventures	EEHC	\$0	\$0	\$10,245,582	\$0	\$10,245,582	\$10,245,582	\$0
Pacific Gas & Electric Company	EEHC/EEB	\$0	\$406,000,000	\$294,000,000	\$0	\$294,000,000	\$688,000,000	\$0
PG&E Energy Trading-Gas Corporation*	EEHC/EEB	\$0	\$2,800,000	\$3,200,000	(\$8,200,000)	(\$5,000,000)	\$0	(\$2,200,000)
Southern California Edison	EEHC/EEB	\$0	\$227,000,000	\$94,000,000	\$0	\$94,000,000	\$321,000,000	\$0
Total Exposure Relating to EEHC/EEB							\$1,030,245,582	(\$2,200,000)
Pacific Gas & Electric Company	Enron Canada	\$0	(\$3,367,082)	\$67,748,262	(\$1,026,578)	\$66,722,674	\$63,336,612	\$0
PG&E Energy Services, Energy Trading Corporation	Enron Canada	\$0	\$0	\$50,480	\$0	\$50,480	\$50,480	\$0
PG&E Energy Trading, Canada Corporation	Enron Canada	(\$69,339,317)	\$0	\$0	\$0	\$0	\$0	(\$69,339,317)
PG&E Energy Trading, Canada Corporation	Enron Canada	\$0	(\$33,587,800)	\$117,553,733	(\$70,727,264)	\$46,826,469	\$13,238,849	\$0
PG&E Energy Trading-Gas Corporation	Enron Canada	\$0	\$245,610	\$0	(\$7,552,230)	(\$7,552,230)	\$0	(\$7,306,620)
PG&E Gas Transmission, Northwest Corporation	Enron Canada	\$0	\$72,283,463	\$0	\$0	\$0	\$72,283,463	\$0
Total Exposure Relating to Enron Canada Corp.							\$148,906,374	(\$71,846,937)
Edison First Power Limited	ECT Res. Int.	\$27,076	\$0	\$0	\$0	\$0	\$27,076	\$0
Edison First Power Limited	ECT Res. Ltd.	\$0	\$18,059,951	\$0	\$0	\$0	\$18,059,951	\$0
Total Exposure Relating to Enron Capital & Trade Resources							\$18,087,027	\$0
Edison First Power Limited	Enron Coal	\$0	(\$25,051,813)	\$0	\$0	\$0	\$0	(\$25,051,813)
PG&E Energy Trading - Power, L.P.	Enron Coal	\$0	\$55,974	\$0	\$0	\$0	\$55,974	\$0
Total Exposure Relating to Enron Coal Services Limited							\$66,974	(\$26,061,813)
Edison First Power Limited	Enron Europe	\$126,000	\$0	\$0	\$0	\$0	\$126,000	\$0
Edison First Power Limited	Enron Europe	\$0	\$0	\$10,152,556	(\$294,750)	\$9,857,806	\$9,857,806	\$0
Total Exposure Relating to Enron Europe Ltd.							\$9,983,806	\$0
Enron Mission Energy	ENA Corp.	\$0	\$0	\$12,185,756	(\$294,750)	\$11,891,006	\$11,891,006	\$0
Enron Mission Marketing & Trading Inc.	ENA Corp.	\$26,772,118	\$0	\$0	\$0	\$0	\$26,772,118	\$0
Pacific Gas & Electric Company	ENA Corp.	\$13,796,167	(\$34,368,668)	\$67,811,844	(\$8,623,880)	\$48,387,864	\$38,824,612	\$0
PG&E Energy Services, Energy Trading Corporation	ENA Corp.	\$0	\$0	\$290,238	\$0	\$290,238	\$290,238	\$0
PG&E Energy Trading - Power, L.P.	ENA Corp.	(\$8,140,318)	\$0	\$0	\$0	\$0	\$0	(\$8,140,318)
PG&E Energy Trading - Power, L.P.	ENA Corp.	\$0	(\$2,144,322)	\$9,173,254	(\$5,287,915)	\$2,885,342	\$741,028	\$0
PG&E Energy Trading, Canada Corporation	ENA Corp.	\$0	(\$433,156)	\$10,076,686	(\$8,616,458)	\$1,260,226	\$627,070	\$0
PG&E Energy Trading-Gas Corporation	ENA Corp.	\$15,378,735	\$0	\$0	\$0	\$0	\$15,378,735	\$0
PG&E Energy Trading-Gas Corporation	ENA Corp.	\$0	(\$13,842,833)	\$157,195,731	(\$168,877,353)	(\$9,681,622)	\$0	(\$22,524,455)
PG&E Gas Transmission, Northwest Corporation	ENA Corp.	\$0	(\$18,509,904)	\$0	\$3,374	\$3,374	\$0	(\$18,606,530)
CEG Energy Options Inc.	ENA Corp.	\$0	\$0	\$1,680,884	\$0	\$1,680,884	\$1,680,884	\$0
Total Exposure Relating to Enron North America Corp.							\$88,708,888	(\$48,271,303)

California ISO	EPMI	Nov 2000		\$49,567,860			\$49,567,860	
California ISO	EPMI	Dec 2000			(\$14,410,350)			(\$14,410,350)
California ISO	EPMI	MTD Jan 2001			(\$6,070,216)			(\$6,070,216)
California Power Exchange Corporation	EPMI	Nov 2000 (Real Time Mid)			(\$1,231,318)			(\$1,231,318)
California Power Exchange Corporation	EPMI	Dec 2000 (Real Time Mid)			(\$855,134)			(\$855,134)
California Power Exchange Corporation	EPMI	Dec 2000 (Core Mid)		\$12,526,251			\$12,526,251	
California Power Exchange Corporation	EPMI	MTD Jan 2001 (Core Mid)			(\$32,647,800)			(\$32,647,800)
California Power Exchange Corporation	EPMI	Existing Block FW Portfolio			(\$25,166)			(\$25,166)
California Power Exchange Corporation	EPMI	MTD Jan 2001 (Core Mid)			(\$15,329,563)			(\$15,329,563)
Edison Mission Marketing & Trading Inc	EPMI		(\$48,000,000)					(\$48,000,000)
Pacific Gas & Electric Company	EPMI	\$0	(\$12,560,112)	\$75,565,849	(\$92,444,360)	\$7,121,489	\$0	(\$15,438,832)
Pacific Gas & Electric Company	EPMI	\$0	(\$83,975,667)	\$1,726,200	\$0	\$1,726,200	\$0	(\$82,249,467)
PG&E Energy Trading - Power, L.P.	EPMI	\$0	\$228,333,898	\$188,487,182	(\$217,089,033)	(\$48,186,881)	\$180,146,086	\$0
Southern California Edison Company	EPMI	\$0	(\$42,728,658)	\$7,320,000	\$0	\$7,320,000	\$0	(\$35,408,658)
Total Exposure Relating to Enron Power Marketing, Inc.							\$343,522,166	(\$243,368,236)
Pacific Gas & Electric Company	Enron Wind	\$0	\$0	\$159,873	\$0	\$159,873	\$159,873	\$0
Southern California Edison Company	Enron Wind	\$0	\$0	\$2,379,752	\$0	\$2,379,752	\$2,379,752	\$0
Total Exposure Relating to Enron Wind Corp.							\$2,539,625	\$0
PG&E Energy Trading-Gas Corporation	HPL Co.	\$0	\$0	\$1,370,882	(\$3,151,575)	(\$1,780,693)	\$0	(\$1,780,693)
Total Exposure Relating to Houston Pipe Line Company							\$0	(\$1,780,693)
California ISO	Portland Gen	November 2000		\$7,700,000			\$7,700,000	
California ISO	Portland Gen	December 2000		\$45,000,000			\$45,000,000	
California ISO	Portland Gen	MTD January 2001		\$500,000			\$500,000	
California Power Exchange Corporation	Portland Gen	December 2000		\$2,800,000			\$2,800,000	
Southern California Edison Company	Portland Gen	\$0	\$0	\$68,000,000	\$0	\$68,000,000	\$68,000,000	\$0
Total Exposure Relating to Portland General							\$114,000,000	\$0
Total Exposure to California Counterparty by Enron Entity							\$1,653,461,273	(\$281,286,241)
Total Exposure to California Counterparty - assumes netting of Utility, and certain trading entities.							\$1,629,892,630	

check	\$1,653,461,273	(\$281,286,241)
check	\$1,653,461,273	(\$281,286,241)