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Confidential

Enron Corp.
3rd Quarter 2001 Financial Review

ENRON

September 14, 2001

ENRON

EARNINGS RELEASE - EXTERNAL FORMAT

(Millions of Dollars, except as noted)

Current Forecast and Hard Look

	Third Quarter 2001						3Q 2000
	Plan	Latest Forecast	Hard Look through 9/7	Over / (Under) Forecast	Transactions Identified	Overage / (Additional Required)	Actual
Transmission & Distribution							
Enron Transportation Services	$ 81.7	$ 81.7	$ 83.0	$ 1.3	$ -	$ 1.3	$ 83.0
Portland General	-	(2.6)	(2.6)	-	-	-	73.9
Total Transmission & Distribution	81.7	79.1	80.4	1.3	-	1.3	156.9
Wholesale Energy Operations & Services							
Americas	185.8	186.8	1.0	(184.8)	184.8	-	349.9
Europe	80.2	93.9	(173.1)	(267.0)	187.0	(80.0)	51.5
CATS/Margaux	-	(13.7)	(13.7)	-		-	-
Global Markets	65.3	65.3	(100.9)	(166.2)	116.2	(50.0)	(11.6)
Industrial Markets	22.7	22.7	(15.5)	(38.2)	28.2	(10.0)	-
Net Works	58.4	(8.1)	(13.0)	(4.9)	-	(4.9)	7.0
EEOS	13.5	13.5	3.5	(10.0)	-	(10.0)	6.8
Enron Principal Investments	-	(71.8)	(105.4)	(33.6)	-	(33.6)	-
Other Wholesale	0.6	(16.6)	(27.1)	(10.6)	-	(10.6)	-
Subtotal	424.4	271.1	(444.2)	(715.3)	516.2	(199.1)	403.6
Global Finance	40.9	56.5	(22.3)	(78.8)	35.0	(43.8)	2.9
Global E&P	0.4	15.2	17.6	2.4	-	2.4	9.3
Prepays	(44.7)	(55.8)	(65.8)	-	-	-	(26.7)
Other	85.5	(31.6)	(34.3)	(2.8)	-	(2.8)	205.0
Total Wholesale Energy Ops. & Services	506.5	255.9	(539.8)	(794.5)	551.2	(243.3)	594.1
Global Assets	60.4	(7.8)	(7.8)	-	55.0	55.0	35.6
Enron Energy Services	67.9	61.9	(98.7)	(160.7)	160.7	-	27.0
Enron Broadband Services	(36.4)	(91.0)	(107.8)	(16.8)	-	(16.8)	(20.0)
Corporate and Other							
Azurix	(20.7)	(21.0)	(21.0)	-	-	-	(24.3)
Enron Renewable Energy Corp	0.2	5.9	9.8	3.9	-	3.9	3.3
Clean Fuels	(4.6)	(15.4)	(1.5)	13.9	-	13.9	(5.1)
Enron Investment Partners	(0.1)	1.6	1.6	-	-	-	-
Corporate & Other Expenses	(66.5)	(115.9)	(110.9)	5.0	-	5.0	(100.1)
Structured Transactions	4.5	4.0	4.0	-	-	-	-
	-	-	-	-	-	-	-
Total Corporate & Other	(107.2)	(140.8)	(118.0)	22.8	-	22.8	(127.2)
Overview	26.8	845.0	-	(845.0)	-	(845.0)	-
INCOME BEFORE INT., M.I. & INC. TAXES	598.9	801.0	(791.9)	(1,592.9)	768.9	(826.0)	868.4
Interest Expense, Net	88.4	201.1	201.1	-	-	-	247.0
Dividends on Preferred Stock of Subsidiaries	17.8	20.4	20.4	-	-	-	18.7
Minority Interest	17.5	33.2	33.2	-	-	-	35.5
PRE-TAX INCOME	475.2	546.3	(1,046.6)	(1,592.9)	768.9	(826.0)	384.2
Income Tax Expense	114.0	131.1	(251.2)	(382.3)	184.1	(198.2)	72.5
NET INCOME - RECURRING	$ 361.2	$ 415.2	$ (795.4)	$ (1,210.6)	$ 582.8	$ (627.8)	$ 291.7
Non-recurring loss	-	(768.7)	(768.7)	-	-	-	-
TOTAL NET INCOME	$ 361.2	$ (353.5)	$ (1,564.1)	$ (1,210.6)	$ 582.8	$ (627.8)	$ 291.7
DILUTED EPS							
Recurring	$ 0.41	$ 0.45	$ (0.87)	$ (1.32)	$ 0.63	$ (0.68)	$ 0.34
Non-recurring	-	(0.84)	(0.84)	-	-	-	-
TOTAL DILUTED EPS	$ 0.41	$ (0.39)	$ (1.71)	$ (1.32)	$ 0.63	$ (0.69)	$ 0.34
Avg shares outstanding - Diluted	865.0	913.5	913.5	913.5	913.5	913.5	868.6
Effective Tax Rate - Recurring Earnings	24.0%	24.0%	24.0%	24.0%	24.0%	24.0%	19.9%

EC 001943243

ENRON

EARNINGS RELEASE - EXTERNAL FORMAT

(Millions of Dollars, except as noted)

Hard Look Changes 8/30 to 9/7

Third Quarter 2001

	Hard Look through 8/30	Hard Look through 9/7	Change	Comments
Transmission & Distribution				
Enron Transportation Services	$ 83.0	$ 83.0	$ -	
Portland General	(2.6)	(2.6)	-	
Total Transmission & Distribution	80.4	80.4	-	
Wholesale Energy Operations & Services				
Americas	51.6	1.0	(50.6)	Gas Trading ($7.2MM), Power Trading, ($14.4)MM, Drill $5.1MM, Tariff Risk Mgmt $1.5MM, FTA ($33.1MM), Other ($2.5MM)
Europe	(160.2)	(173.1)	(12.9)	Nordic Power ($3.2MM), Credit ($3.2MM), EES $1.9MM Gas Trading ($8.1MM), Metals $4.2MM, Expenses ($2.2MM) Other ($2.3MM)
CATS/Margaux	(13.7)	(13.7)	-	
Global Markets	(102.9)	(100.9)	2.0	Crude & Products ($3.9MM), Coal/Emissions $3.3MM, Global Risk Markets $1.6MM
Industrial Markets	(14.7)	(15.5)	(0.8)	Steel Trading ($0.7MM), Pulp & Paper Trading ($0.3MM)
Net Works	(13.0)	(13.0)	-	
EEOS	3.5	3.5	-	
Enron Principal Investments	(105.4)	(105.4)	-	
Other Wholesale	(17.9)	(27.1)	(9.2)	Project George
Subtotal	(372.7)	(444.2)	(71.5)	
Global Finance	(22.3)	(22.3)	-	
Global E&P	10.4	17.6	7.2	Additional Month (September) of Production
Prepays	(55.8)	(55.8)	-	
Other	(31.5)	(34.3)	(2.8)	
Total Wholesale Energy Ops. & Services	(471.9)	(539.0)	(67.1)	
Global Assets	(7.8)	(7.8)	-	
Enron Energy Services	(99.7)	(99.7)	-	
Enron Broadband Services	(107.8)	(107.8)	-	
Corporate and Other				
Azurix	(21.0)	(21.0)	-	
Enron Renewable Energy Corp	9.8	9.8	-	
Clean Fuels	(1.5)	(1.5)	-	
Corporate & Other Expenses	(110.3)	(105.3)	5.0	
Total Corporate & Other	(123.0)	(118.0)	5.0	
Overview	-	-	-	
INCOME BEFORE INT., M.I. & INC. TAXES	(729.8)	(791.9)	(62.1)	
Interest Expense, Net	201.1	201.1	-	
Dividends on Preferred Stock of Subsidiaries	20.4	20.4	-	
Minority Interest	33.2	33.2	-	
PRE-TAX INCOME	(984.5)	(1,046.6)	(62.1)	
Income Tax Expense	(236.3)	(251.2)	(14.9)	
NET INCOME - RECURRING	$ (748.2)	$ (795.4)	$ (47.2)	
Non-recurring loss	(643.9)	(768.7)	(124.8)	Azurix Additional Items ($102MM), EBS Credit Losses ($19.5MM), EES Severance ($3.3MM)
TOTAL NET INCOME	$ (1,392.1)	$ (1,564.1)	$ (172.0)	
DILUTED EPS				
Recurring	$ (0.82)	$ (0.87)	$ (0.05)	
Non-recurring	(0.71)	(0.84)	(0.13)	
TOTAL DILUTED EPS	$ (1.53)	$ (1.71)	$ (0.18)	
Avg shares outstanding - Diluted	913.5	913.5	913.5	
Effective Tax Rate - Recurring Earnings	24.0%	24.0%	24.0%	

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ENRON

EARNINGS RELEASE - EXTERNAL FORMAT

(Millions of Dollars, except as noted)

Forecast Changes 8/30 to 9/7

Third Quarter 2001

	Forecast 8/30	Forecast 9/7	Change	Comments
Transmission & Distribution				
Enron Transportation Services	$ 81.7	$ 81.7	$ -	
Portland General	(2.6)	(2.6)	-	
Total Transmission & Distribution	79.1	79.1	-	
Wholesale Energy Operations & Services				
Americas	185.8	185.8	-	
Europe	93.9	93.9	-	
CATS/Margaux	(13.7)	(13.7)	-	
Global Markets	65.3	65.3	-	
Industrial Markets	22.7	22.7	-	
Net Works	(8.1)	(8.1)	-	
EEOS	13.5	13.5	-	
Enron Principal Investments	(71.8)	(71.8)	-	
Retail Risk Management	-	-	-	
Other Wholesale	(16.5)	(16.5)	-	
Subtotal	271.1	271.1	-	
Global Finance	56.5	56.5	-	
Global E&P	15.2	15.2	-	
Prepays	(55.8)	(55.8)	-	
Other	(31.5)	(31.5)	-	
Total Wholesale Energy Ops. & Services	255.5	255.5	-	
Global Assets	(7.8)	(7.8)	-	
Enron Energy Services	61.0	61.0	-	
Enron Broadband Services	(91.0)	(91.0)	-	
Corporate and Other				
Azurix	(21.0)	(21.0)	-	
Enron Renewable Energy Corp	5.9	5.9	-	
Clean Fuels	(15.4)	(15.4)	-	
Corporate & Other Expenses	(110.3)	(110.3)	-	
Total Corporate & Other	(140.8)	(140.8)	-	
Overview	645.0	645.0	-	
INCOME BEFORE INT., M.I. & INC. TAXES	801.0	801.0	-	
Interest Expense, Net	201.1	201.1	-	
Dividends on Preferred Stock of Subsidiaries	20.4	20.4	-	
Minority Interest	33.2	33.2	-	
PRE-TAX INCOME	546.3	546.3	-	
Income Tax Expense	131.1	131.1	-	
NET INCOME - RECURRING	$ 415.2	$ 415.2	$ -	
DILUTED EPS				
Recurring	$ 0.45	$ 0.45	$ -	
Non-recurring	(0.71)	(0.84)	(0.13)	Azurix Additional Items ($0.11), EBS Credit Losses ($0.02)
TOTAL DILUTED EPS	$ (0.26)	$ (0.39)	$ (0.13)	
Avg shares outstanding - Diluted	913.5	913.5	913.5	
Effective Tax Rate - Recurring Earnings	24.0%	24.0%	24.0%	

EC 001943245

Non-Recurring

ENRON
3rd Quarter 2001
Effect of Non-Recurring Items
(Millions of Dollars)

	Pre-tax Amount	After-tax Amount	EPS
Recurring Earnings	$ 546.3	$ 415.2	$ 0.45
NON-RECURRING ITEMS:			
Azurix asset sales (A)	(300.0)	(300.0)	(0.33)
EBS			
Severance	(50.0)	(32.5)	(0.04)
Inventory	(54.0)	(35.1)	(0.04)
Write-down content	(160.0)	(104.0)	(0.11)
Credit Losses	(147.0)	(95.6)	(0.10)
EES Severance	(5.0)	(3.3)	-
New Power Co. @ $4.00/share (B)	(305.0)	(198.3)	(0.22)
Total All Non-Recurring Items	(1,021.0)	(768.7)	(0.84)
Total Earnings After All Non-Recuring Items	$ (474.7)	$ (353.5)	$ (0.39)

(A) Does not include ($105 MM) for Buenos Aires

(B) Assuming not covered with recurring earnings

EC 001943246

Transportation & Distribution
3rd Quarter 2001
$ in millions

ETS

	2nd Current Estimate	Hard Look Through 9/7				Over / (Under) 2CE	2000 Act
		NNG	TW	Other Ops	Total		
Revenues	$ 131.7	$ 75.7	$ 49.9	$ 6.1	$ 131.7	$ -	$ 129.8
Cost of Sales	-	-	-	-	-	-	10.2
Gross Margin	131.7	75.7	49.9	6.1	131.7	-	119.6
Operating Expenses	76.9	65.6	10.9	0.4	76.9	-	79.3
Operating Income	54.8	10.1	39.0	5.7	54.8	-	40.3
Equity Earnings							
Trailblazer, Overthrust	0.9	-	-	0.9	0.9	-	1.0
Citrus	9.6	-	-	9.6	9.6	-	19.4
Northern Border	2.8	-	-	2.8	2.8	-	2.2
EOTT	4.3	-	-	4.3	4.3	-	5.0
Gains on Sales	-	-	-	-	-	-	-
Other Income	9.3	0.1	-	10.5	10.6	1.3	15.1
IBIT	$ 81.7	$ 10.2	$ 39.0	$ 33.8	$ 83.0	$ 1.3	$ 83.0

Note: Hard look is defined here as the most accurate estimate of earnings and expenses for the entire quarter, considering all probable increases and decreases

EC 001943247

Transportation & Distribution
3rd Quarter 2001
$ in millions

Portland General

	3rd Quarter			
	2nd CE	Hard Look through 9/7	Over / (Under) 2CE	2000
Revenues	813.6	813.6	-	728.6
Cost of Sales	788.8	788.8	-	522.5
Gross Margin	24.8	24.8	-	206.1
Operating Expenses	(30.7)	(30.7)	-	(144.7)
Other Income	3.3	3.3	-	12.5
IBIT	$ (2.6)	$ (2.6)	$ -	$ 73.9

Note: Hard look is defined here as the most accurate estimate of earnings and expenses for the entire quarter, considering all probable increases and decreases

EC 001943248

Wholesale Services
3rd Quarter 2001
$ in millions

Americas

	3rd Quarter					
	2nd CE	Hard Look through 9/7	Over / (Under) 2CE	Transactions Identified	Overage / (Additional Required Earnings)	2000 Act
IBIT	$ 185.8	$ 1.0	$ (184.8)	$ 184.8	$ -	$ 346.9

Detail of 3rd Qtr Items

	Hard Look through 9/7	Transactions Identified
Trading		
Gas	$ (33.5)	$ -
Power	167.2	-
Other	43.0	-
Total Trading	176.7	-
Originations	22.0	184.8 (A)
Assets & Investments	(1.3)	-
Expenses	(196.4)	-
IBIT	$ 1.0	$ 184.8

(A) See detail on following page

Note: Hard look is defined here as quarter-to-date earnings/losses combined with the estimated expenses for the full quarter

EC 001943249

Wholesale Services
3rd Quarter 2001
$ In millions

Americas - Detail of Originations

Deal	Amount
Vitro	$ 14.0
Central Maine Power	5.0
Miracle / Cornhusker	6.4
EES VPP	6.5
PSCo.	4.7
Project Moore (Finance)	2.0
Project Periscope (Gas)	2.0
Pastoria Reserve	1.4
CNR (Exec/Finance)	2.0
Blowfish	1.5
Other	139.3
Total	$ 184.8

Wholesale Services
3rd Quarter 2001
$ in millions

Europe

	3rd Quarter					
	2nd CE	Hard Look through 9/7	Over / (Under) 2CE	Transactions Identified	Overage / (Additional Required Earnings)	2000 Act
IBIT	$ 80.2	$ (186.8)	$ (267.0)	$ 187.0	$ (80.0)	$ 51.5

Detail of 3rd Qtr Items

	Hard Look through 9/7	Transactions Identified
Trading		
Gas	$ (17.5)	$ -
Power	(21.4)	-
Metals	13.6	-
Other	12.7	-
Total Trading	(12.6)	-
Originations	-	187.0 (A)
Assets & Investments	(5.5)	-
Expenses	(168.7)	-
IBIT	$ (186.8)	$ 187.0

(A) See detail on following page

Note: Hard look is defined here as quarter-to-date earnings/losses combined with the estimated expenses for the full quarter

EC 001943251

Wholesale Services
3rd Quarter 2001
$ in millions

Europe - Detail of Originations

Deal	Amount
J Block	$ 8.0
TPL Gas Package	5.0
ETOL-Enron Direct	7.0
ETOL-Wind Project	10.0
Derby Cogen	5.0
Kemper	5.0
Anker Coal 1	2.0
Calpine	5.0
EDF Auctions	2.0
CNCC	5.0
Other	133.0
Total	$ 187.0

Wholesale Services
3rd Quarter 2001
$ in millions

Global Markets

	3rd Quarter					
	2nd CE	Hard Look through 9/7	Over / (Under) 2CE	Transactions Identified	Overage / (Additional Required Earnings)	2000 Act
IBIT	$ 65.3	$ (100.9)	$ (166.2)	$ 116.2	$ (50.0)	$ (11.6)

Detail of 3rd Qtr Items

	Hard Look through 9/7	Transactions Identified
Trading		
Crude & Products	$ (52.8)	$ -
Coal & Emissions	4.1	-
Weather	2.3	-
Financial	2.5	-
Other	(0.2)	-
Total Trading	(44.1)	-
Originations	5.8	116.2 (A)
Assets & Investments	2.2	-
Expenses	(64.8)	-
IBIT	$ (100.9)	$ 116.2

(A) See detail on following page

Note: Hard look is defined here as quarter-to-date earnings/losses combined with the estimated expenses for the full quarter

Wholesale Services
3rd Quarter 2001
$ in millions

Global Markets - Detail of Originations

Deal	Amount
GAF / Farmland	$ 50.0
Timber II	50.0
EcoElectrica	20.0
Westlake - Ethylene spread to Ethane	6.0
Westlake - HDPE to ethane spread	6.0
Formosa - Polyethylene	7.5
Formosa - Polypropylene	7.5
British Energy	3.0
Nipsco	3.0
Other	(36.8)
Total	$ 116.2

Wholesale Services
3rd Quarter 2001
$ in millions

Industrial Markets

	3rd Quarter					
	2nd CE	Hard Look through 9/7	Over / (Under) 2CE	Transactions Identified	Overage / (Additional Required Earnings)	2000 Act
IBIT	$ 22.7	$ (15.5)	$ (38.2)	$ 28.2	$ (10.0)	$ -

Detail of 3rd Qtr Items

	2nd CE	Hard Look through 9/7	Over / (Under) 2CE	Transactions Identified	Overage / (Additional Required Earnings)	2000 Act
Trading						
Pulp & Paper		$ (0.4)		$ -		
Lumber		(1.4)		-		
Steel		7.1		-		
Europe		0.1		-		
Total Trading		5.4		-		
Originations		-		28.2 (A)		
Assets & Investments						
Garden State Paper		(1.4)		-		
Stadacona		5.0		-		
Other		(0.8)		-		
Total Assets & Investments		2.8		-		
Expenses		(23.7)		-		
IBIT		$ (15.5)		$ 28.2		

(A) See detail on following page

Note: Hard look is defined here as quarter-to-date earnings/losses combined with the estimated expenses for the full quarter

EC 001943255

Wholesale Services
3rd Quarter 2001
$ in millions

Industrial Markets - Detail of Originations

Deal	Amount
S&M	$ 4.5
Mondadori	0.4
Greif Brothers	0.5
Borcelik	1.0
Regale	0.5
Steel Dynamics	2.0
Atlas	7.0
Pope & Talbot	3.0
National Steel	0.3
Defurco-US	0.8
Other	8.2
Total	$ 28.2

Wholesale Services
3rd Quarter 2001
$ in millions

Principal Investments

	3rd Quarter					
	2nd CE	Hard Look through 9/7	Over / (Under) 2CE	Transactions Identified	Overage / (Additional Required Earnings)	2000 Act
IBIT	$ (71.8)	$ (105.4)	$ (33.6)	$ -	$ (33.6)	$ -

Detail of 3rd Qtr Items

	Hard Look through 9/7	Transactions Identified
Assets & Investments		
Public Portfolio	(58.8) (A)	-
Private Valuation	(34.5) (A)	-
Asset / Accrual Margin	(6.3) (A)	-
Total Assets & Investments	(99.6)	-
Expenses	(5.8)	-
IBIT	$ (105.4)	$ -

(A) See detail on following page

Note: Hard look is defined here as the most accurate estimate of earnings and expenses for the entire quarter, considering all probable increases and decreases

EC 001943257

Wholesale Services
3rd Quarter 2001
$ in millions

Principal Investements - Detail

Public Portfolio		
Hanover Compressor Common	$	(35.0)
Copel	$	(19.0)
Paladin		(6.4)
Other		1.6
Total	$	(58.8)
Private Valuation		
AMPS		(10.0)
Visual Bridge (IeC)		(9.5)
Solo Energy		(5.7)
Financial Settlements Matrix		(3.5)
Aristasoft		(3.0)
Mshow		(2.9)
IAM.COM		(1.0)
Hornbeck-Leevac Merlin Loan	$	3.3
Venoco		1.1
Other		(3.3)
Total	$	(34.5)
Asset/Accrual Margin		
Facility Costs		(6.3)
Total	$	(6.3)

Wholesale Services
3rd Quarter 2001
$ in millions

Global Finance

	3rd Quarter					
	2nd CE	Hard Look through 9/7	Over / (Under) 2CE	Transactions Identified	Overage / (Additional Required Earnings)	2000 Act
IBIT	$ 56.5	$ (22.3)	$ (78.8)	$ 35.0	$ (43.8)	$ 2.9

Detail of 3rd Qtr Items

	Hard Look through 9/7	Transactions Identified
JEDI Management Fees	$ 5.0	$ -
Condor	(2.8)	-
Stock Book	(20.0)	-
Raptor	-	35.0 (A)
Other	(0.5)	-
Total Assets & Investments	(18.3)	35.0
Expenses	(4.0)	-
IBIT	$ (22.3)	$ 35.0

(A) Currently unable to recognize this income due to market conditions of New Power Company stock. Looking for possible structured solutions to cover this shortfall.

Note: Hard look is defined here as the most accurate estimate of earnings and expenses for the entire quarter, considering all probable increases and decreases

EC 001943259

Global Assets and Services
3rd Quarter 2001
$ in millions

EGAS

	3rd Quarter					
	2nd CE	Hard Look through 9/7	Over / (Under) 2CE	Transactions Identified	Overage / (Additional Required Earnings)	2000 Act
IBIT	$ (7.8)	$ (7.8)	$ -	$ 55.0	$ 55.0	$ 35.6

Detail of 3rd Qtr Items

	Hard Look through 9/7		Transactions Identified	
Assets & Investments				
Elektro (elec. dist.-Brazil)	$ (13.0)	(A)	$ -	
TGS (gas p/l-Argentina)	7.6		-	
Promigas (gas p/l-Columbia)	3.8		-	
Vengas (LPG Distibution -Venezuela)	6.5		-	
Puerto Quetzal (power plant - Guatemala)	5.0		-	
DPC (power plant-India)	(18.9)	(B)	-	
Chengdu (power plant-China)	5.9		-	
BLM (power plant-Panama)	2.8		-	
BPC (power plant-Philippines)	4.1		-	
Elektro Annex 5	-		25.0	(C)
Elektro Regulatory Recoveries	-		20.0	(D)
Other	9.2		-	
Total Assets & Investments	13.0		45.0	
Trading				
South America Merchant Trading	7.5		10.0	(E)
Total Trading	7.5		10.0	
Expenses	(28.3)		-	
IBIT	$ (7.8)		$ 55.0	

(A) Due to power rationing and FX

(B) Second current estimate included additional reserve of $11.4MM, additional legal costs of $6.0MM, and additional G&A costs (include severance) of $1.5MM

(C) Clause included in the privatization of the Brazilian electric distribution system which allows, under certain circumstances, compensation from the generators for reduced demand. Large political issue in Brazil. AES's Eletropaulo booked Annex 5 in their second quarter earnings.

(D) Working with outside Brazilian lawyers on legal letter to support booking the receivable. Issue has been complicated by the turmoil in the Brazilian electricity sector.

(E) Petrobras Marketing - possible MTM opportunity that could close in 3rd quarter.

Note: Hard look is defined here as the most accurate estimate of earnings and expenses for the entire quarter, considering all probable increases and decreases

EC 001943260

Retail Services
3rd Quarter 2001
$ In millions

EES

Gross Margin	2nd CE	Hard Look through 9/7	Over / (Under) 2CE	Transactions Identified	Overage / (Additional Required Earnings)	2000 Act
	3rd Quarter					
Gas and Power Sales		-		-		43.3
Power MTM/Originations		47.2		141.6 (A)		52.5
Facilities Services		31.8		-		34.7
Outsource & Other		-		-		(13.2)
International		10.7		19.1 (B)		31.1
Total Gross Margin	250.7	89.7	(161.0)	160.7	(0.3)	148.4
Operating Expenses	(179.7)	(171.9)	7.8	-	7.8	(143.9)
New Power Co. Monetizations	-	-	-	-	-	30.0
Equity Losses	(10.0)	(17.5)	(7.5)	-	(7.5)	-
Other Income	-	-	-	-	-	(7.5)
IBIT	$ 61.0	$ (99.7)	$ (160.7)	$ 160.7	$ -	$ 27.0

(A) Estimated MTM Income to be realized from Deals in EES Deal Pipeline before close of Q3. See detail on following page.

(B) EES International MTM will be realized from numerous smaller deals in EES Europe and EES Canada under the Enron Direct business model.

Wholesale Services
3rd Quarter 2001
$ in millions

Energy Services - Potential Originations

Deal	Amount
ANC Rexam	$ 12.7
Quebecor DSM Projects	10.0
Harrah's Casino DSM	1.0
The Limited	3.0
Precision Baker	4.0
Sysco	4.0
Mac-Cali	3.0
Park Place	5.0
Ball Corp.	1.8
Equity Office Properties	2.0
CCC	4.7
Home Depot	3.0
Other	87.4
Total	$ 141.6

Broadband Services
3rd Quarter 2001
$ in millions

EBS

	3rd Quarter					
	2nd CE	Hard Look through 9/7	Over / (Under) 2CE	Transactions Identified	Overage / (Additional Required Earnings)	2000 Act
IBIT	$ (91.0)	$ (107.8)	$ (16.8)	$ -	$ (16.8)	$ (20.0)

Detail of 3rd Qtr Items

	Hard Look through 9/7	Transactions Identified
Trading		
Bandwidth	$ (8.8)	$ -
Dram Chips	0.1	-
Advertising	-	-
Other	3.6	-
Total Trading	(5.1)	-
Expenses	(102.7)	-
IBIT	$ (107.8)	$ -

Note: Hard look is defined here as quarter-to-date earnings/losses combined with the estimated expenses for the full quarter

EC 001943263

Corporate Staff Functions
Corporate Staff Costs Retained
Third Quarter 2001
(In thousands of dollars)

To be replaced

	Plan	Change	2nd CE		July Actuals	Aug & Sept Estimate	Total Estimate
Executive	4,283	1,000	5,283	(1	1,554	3,729	5,283
Legal	2,445	-	2,445		152	2,293	2,445
Risk Assessment & Control	348	300	648	(2	330	318	648
Accounting & Tax	7,577	-	7,577		3,195	4,382	7,577
SAP ISC	2,316	-	2,316		40	2,276	2,316
Strategic Sourcing	1,711	-	1,711		381	1,330	1,711
Investor Relations	759	-	759		172	587	759
Corporate Development	871	1,500	2,371		674	1,697	2,371
Human Resources	411	1,000	1,411		(814)	2,225	1,411
Community Relations	1,808	-	1,808		582	1,226	1,808
Benefits	9,778	7,600	17,378	(3	3,999	13,379	17,378
Analyst & Associates	-	3,000	3,000	(4	1,055	1,945	3,000
Public Affairs	11,329	3,000	14,329	(2	5,230	9,099	14,329
Administrative Services	559	4,000	4,559	(2	3,869	690	4,559
Risk Management	608	-	608		(490)	1,098	608
Xcelerator	-	2,000	2,000		609	1,391	2,000
Amortizations	28,908	-	28,908		6,629	22,279	28,908
EBS transfers	-	5,000	5,000		1,035	3,965	5,000
Other	10,242	3,500	13,742	(5	2,830	10,912	13,742
Costs Retained at Corporate	83,953	31,900	115,853		31,032	84,821	115,853

1) Increase due to increased corporate aviation usage.

2) Increased in 3rd quarter due to timing of items. Estimate for the total year is on plan.

3) Increase due to timing of benefits recognized in 2nd quarter.

4) Increase in amount retained at Corporate due to fewer participants resulting in lower billings to business units.

5) Increase is due to Azurix costs and Madosa expense, offset by MMF billing to PGG.

9/7/01 11 45 AM
O:\Corporate\GPG\Fin\Cl\QTRFCST\3rd01\[Corp rev.xls]Retained (2)

EC 001943264

Enron Corp
2001 Cash Flow Estimate

	June YTD Actuals	3rd Quarter Estimate	4th Quarter Estimate	Full Year
Funds Flow from Operations	1,804.4	147.2	948.4	2,900.0
Changes in Working Capital	(3,142.3)	476.7	693.2	(1,972.4)
Cash Flow from Operations	(1,337.9)	623.9	1,641.7	927.6
Proceeds from Sale of Assets	1,423.2	293.8	296.8	2,013.7
Capital Exp & Equity Investments	(2,583.4)	(496.1)	(650.0)	(3,729.4)
	(1,160.2)	(202.3)	(353.2)	(1,715.7)
Cash Flow	(2,498.1)	421.5	1,288.5	(788.1)
Cash Flow from Financing				
Increase/(Dec) in Debt	2,251.2	(775.7)	(1,149.7)	325.8
Dividends Paid	(256.4)	(143.1)	(138.8)	(538.2)
Other Financing	(24.3)	-	1.5	(22.8)
	1,970.6	(918.8)	(1,287.0)	(235.2)
Increase/(Decrease) in Cash Balances	(527.5)	(497.2)	1.5	(1,023.3)
Opening Debt Balance	10,229.5	12,812.1	12,034.3	10,229.5
Increase from Cash Flow	2,251.2	(775.7)	(1,149.7)	325.8
Other Changes	331.4	(2.1)	-	329.3
Ending Debt Balance	12,812.1	12,034.3	10,884.6	10,884.6

EC 001943265

Enron Corp
Funds Flow from Operations
2001 Third Quarter

	June YTD Actuals	3rd Quarter 2001 Estimate: Current View *	Identified Transactions	Total	Sept YTD Estimate
Transportation & Distribution					
Enron Transportation Services	162.7	73.4	-	73.4	236.1
Portland General Group	113.8	25.1	-	25.1	138.9
	276.5	98.6	-	98.6	375.0
Wholesale	832.2	(379.9)	500.0 **	120.1	952.4
Enron Energy Services	49.2	70.5	-	70.5	119.6
Enron Global Assets & Services	33.9	(2.1)	-	(2.1)	31.8
Enron Renewable Energy	7.1	12.4	-	12.4	19.5
Clean Fuels	48.3	0.7	-	0.7	49.0
Corporate & Other	606.4	(153.0)	-	(153.0)	404.2
Total	1,804.4	(352.8)	500.0	147.2	1,951.6

* Based on view of funds flow without any prepays, overviews or any other major transaction, and allocation of May's Credit-Link-Note
** Scheduled prepay

EC 001943266

Enron Corp
Changes in Working Capital
2001 Third Quarter

	June YTD Actuals	3rd Quarter 2001 Estimate: Current View *	3rd Quarter 2001 Estimate: Identified Transactions	3rd Quarter 2001 Estimate: Total	Sept YTD Estimate
Transportation & Distribution					
Enron Transportation Services	(38.8)	49.5	-	49.5	10.7
Portland General Group	(240.6)	33.5	-	33.5	(207.0)
	(279.4)	83.0	-	83.0	(196.4)
Wholesale	(2,245.6)	(997.3)	1,325.0 **	327.7	(1,918.0)
Enron Energy Services	(156.1)	(1.8)	-	(1.8)	(157.9)
Enron Global Assets & Services	(76.7)	(50.8)	-	(50.8)	(127.5)
Enron Renewable Energy	(118.0)	96.9	-	96.9	(21.2)
	(19.5)	27.2	-	27.2	7.7
Corporate & Other	(403.1)	(5.5)	-	(5.5)	(252.4)
Total	(3,142.3)	(848.3)	1,325.0	476.7	(2,665.6)

* Based on current view of working capital without any major transactions included
** $500 A/R sale and $480 LC posted in place of cash margin currently on deposit

EC 001943267

Enron Corp
Cash Flow From Operating Activities
2001 Third Quarter

	June YTD Actuals	3rd Quarter 2001 Current View	Identified Transactions	Total	Sept YTD Estimate
Transportation & Distribution					
Enron Transportation Services	123.9	122.9	-	122.9	246.8
Portland General Group	(126.8)	58.6	-	58.6	(68.1)
	(2.9)	181.6	-	181.6	178.7
Wholesale	(1,413.4)	(1,377.2)	1,825.0	447.8	(965.6)
Enron Global Assets & Services	(107.0)	68.7	-	68.7	(38.3)
Enron Energy Services	(42.8)	(52.9)	-	(52.9)	(95.7)
Enron Renewable Energy	(110.9)	109.3	-	109.3	(1.6)
Clean Fuels	28.8	27.9	-	27.9	56.7
Corporate & Other	203.3	(158.5)	-	(158.5)	44.9
Total	(1,337.9)	(1,201.1)	1,825.0	623.9	(714.0)

EC 001943268

Enron Corp
Cash Flow from Investing Activities
2001 Third Quarter YTD vs Full Year Plan

	June YTD Actuals	3rd Qtr Estimate	Sept YTD Estimate	Full Year 2001 Plan
Transportation & Distribution				
Enron Transportation Services	(79.9)	(58.6)	(136.5)	(150.1)
Portland General Group	(98.0)	(48.7)	(146.8)	- [1]
	(177.9)	(105.3)	(283.2)	(150.1)
Wholesale				
Enron America	(1,167.6) [2]	39.8	(1,127.8)	(395.9)
Europe	(20.5)	(26.6)	(47.1)	(161.9)
CATS & Margaux	(126.1)	(12.1)	(138.1)	-
Middle East	(2.0)	-	(2.0)	-
Enron Global Markets	(74.9)	(6.2)	(81.1)	(77.2)
Enron Industrial Markets	(229.0)	(3.8)	(232.8)	(446.0)
Enron Networks	(62.2)	(34.6)	(96.8)	(131.5)
EEOS	(4.4)	(1.5)	(5.9)	(5.5)
Enron Broadband Services	(100.0)	(39.0)	(139.0)	(750.4)
Enron Global Finance	(1.2)	0.2	(1.0)	-
Enron Global Exploration & Product	(4.9)	(0.6)	(5.5)	(1.6)
	(1,792.8)	(84.4)	(1,877.2)	(1,970.0)
Enron Global Assets & Services	(104.7)	(136.3)	(241.1)	(328.7)
Enron Energy Services	(35.1)	(16.7)	(51.7)	(123.7)
Enron Renewable Energy	(26.2)	(78.8)	(105.0)	(23.9) [1]
Clean Fuels	(4.9)	(0.2)	(5.1)	(17.8)
Corporate & Other	(441.8) [3]	(74.5)	(516.2)	(1,202.0) [4]
Total	(2,583.4)	(496.1)	(3,079.5)	(3,816.2)

(1) Plan anticipated sale in first half of 2001

(2) June YTD includes $347 related to Sithe intangibles and $487 for Sithe restructuring

(3) June YTD includes $326 for Azurix privatization and $78 for Enron Building South

(4) Plan assummed repurchase of Rawhide for $740

EC 001943269

Enron Corp
Proceeds on the Sale of Assets
2001 Third Quarter YTD vs Full Year Plan

	June YTD Actuals	3rd Qtr Estimate	Sept YTD Estimate	Full Year 2001 Plan
Transportation & Distribution				
Enron Transportation Services	3.4	150.0 (1)	153.4	7.5
Portland General Group	-	-	-	1,600.0 (2)
	3.4	**150.0**	**153.4**	**1,607.5**
Wholesale				
Enron America	1,217.2 (3)	38.1	1,255.4	818.0 (4)
Enron Global Markets	10.2	(10.2)	-	-
Enron Principal Investing	-	104.9	104.9	-
Enron Broadband Services	15.9	0.1	16.1	67.2
Enron Global Exploration & Production	2.0	0.0	2.0	600.0 (5)
	1,245.4	**133.0**	**1,378.4**	**1,485.2**
Enron Global Assets & Services	85.8	10.8	96.6	3,068.4 (6)
Enron Energy Services	50.0	(0.0)	50.0	83.0
Enron Renewable Energy	-	-	-	700.0 (7)
Clean Fuels	-	-	-	-
Corporate & Other	38.6	-	38.6	-
Total	**1,423.2**	**293.8**	**1,716.9**	**6,944.1**

(1) EOTT FAS140
(2) Planned sale of PGE is 1st Qtr 2001
(3) Sale of Peakers $846, HPL $326 and Pastoria $45
(4) Includes planned sale of Peakers for $600
(5) Planned sale of EGEP India Assets
(6) Includes planned sale of Elektro $2,000, Gas LDCs $470, Hainan $152 and Copel $135.
(7) Planned Sale

EC 001943270

Includes ONLY Banking Activity Monitored in Houston

Enron Corp.
Net Cash Source / (Use)
Quarter to Date and Month to Date
3rd Quarter 2001

	Total Q3 to Date	September Through 9/10	August	July
Enron Transportation Services	107.2	7.6	28.3	71.3
Portland General Electric	-	-	-	-
Total Distribution	107.2	7.6	28.3	71.3
Enron North America	266.7	479.1	(76.7)	(135.7)
Enron South America	-	-	-	-
Total Americas	266.7	479.1	(76.7)	(135.7)
Europe	(119.2)	(59.9)	(123.0)	63.7
Global Markets	31.0	29.4	40.0	(38.4)
Industrial Markets	(12.0)	(4.5)	2.9	(10.4)
Networks	(71.7)	(6.7)	(33.7)	(31.3)
Other	(1.6)	(0.3)	(1.1)	(0.2)
Total Traditional Wholesale	93.2	437.1	(191.6)	(152.3)
Enron Broadband Services	(51.0)	(3.8)	(32.8)	(14.4)
EGEP	2.5	6.8	(4.7)	0.4
Other Wholesale (EE&CC)	203.2	(26.1)	142.4	86.9
Total Wholesale	247.9	414.0	(86.7)	(79.4)
Enron Energy Services	(105.6)	45.7	(59.3)	(92.0)
Enron Global Assets	166.5	15.9	87.3	63.3
Corp*	(1,192.6)	(1,073.1)	(872.9)	753.4
Other	-	-	-	-
Total Enron**	(776.6)	(589.9)	(903.3)	716.6

ONLY includes cash movement monitored from Houston.

Does NOT include Canada, London or any other banking center.

Certain items such as payroll that is paid by Corp on behalf of a business unit has NOT been allocated to the business units.

**Includes a $937 MM outflow in September from Corporate related to a debt service payment for floating bonds.*

***Includes an inflow in the month of July of $915 MM and an outflow in the month of August of $915 MM, all related to the Marlin refinancing.*

EC 001943271

Enron Corp
Total Capital Deployed
2001 June Year-to-Date

	As of June 30, 2001			As of Dec 31, 2000	
	June 2001 Capital Deployed	Off Balance Sheet Assets**	Total Cap Deployed Incl. Off B/S	Total Cap Deployed Incl. Off B/S	
Transportation & Distribution					
Enron Transportation Sevices	2,663.8	-	2,663.8	2,697.0	
Portland General Group	3,443.3	-	3,443.3	3,180.6	
	6,107.1	-	6,107.1	5,877.6	
Wholesale					
Americas	5,566.5	19.0	5,585.5	2,812.0	(1)
Enron Global Markets	651.6	-	651.6	714.0	
Enron Europe	1,280.6	361.0	1,641.6	1,655.5	
Middle East (Europe)	22.8	-	22.8	49.6	
Global Exploration & Production	432.1	-	432.1	449.0	
Enron Global Finance	2,228.5	-	2,228.5	1,428.5	(2)
Enron Industrial Markets	443.7	-	443.7	(54.0)	
EEOS	8.1	-	8.1	158.0	
Enron Broadband Services	963.0	92.0	1,055.0	938.0	
Enron Net Works	202.9	-	202.9	(7.0)	
Wholesale - Other	-	-	-	-	
Wholesale - EES	932.4	-	932.4	-	(3)
Eliminations & Other	1.7	-	1.7	6.3	
	12,733.8	472.0	13,205.8	8,150.0	
Enron Energy Services	747.2	102.0	849.2	1,732.0	
Enron Global Assets	6,893.9	153.0	7,050.0	6,995.1	
Enron Renewable Energy Corp	653.2		653.2	544.0	
Corporate & Other*	2,133.6	1,450.0	3,583.6	4,919.4	
Total	29,268.9	2,177.0	31,448.9	28,218.0	

* Corporate & Other includes Azurix, HPL Fair Value and Clean Fuels.

** Off balance sheet capital includes contingent equity, FAS 125/140, corporate guarantees, and residual value guarantees as of 12/31/00.

(1) Impact of margin activity.

(2) Includes N/R from sale of JEDI shares previously owned by Enron.

(3) Included in EES-Retail.

EC 001943272