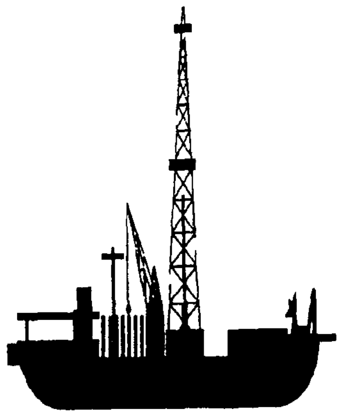
RISK ASSESSMENT AND CONTROL

ENRON NORTH AMERICA
PORTFOLIO WATCH LIST
UPDATE AS OF 6/16/2000



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CONFIDENTIAL

Cost & Carry Values as of 5-31-2000. Market Values from Merchant Portfolio Report Dated 6-12-2000.

EXHIBIT 30662
WIT: Carson
DATE: 10-26-04
M. BOUDREAUX Vol 1

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24589
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EXH043-00020

RISK ASSESSMENT & CONTROL
PORTFOLIO WATCH LIST-UPDATE AS OF 6/16/2000
VALUES INDICATED ARE FOR ENRON NORTH AMERICA

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Sierra Well Service	

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WATCH

Assets displaying early warning signs of potential weakness that deserve close attention.

Bonne Terre Exploration (Limited Liability Company) JEDI II & Balance Sheet

- A probable dissolution of the LLC is now thought likely, with potential financial liabilities remaining of $1.2 MM to $3.9 MM, including $1.5 MM in delay rental payments. No wells have been drilled or additional monies spent since the last report. Two wells at Saturday Island have came back on line adding monthly net cash flow of approximately $300K to the LLC. The LLC Agreement contains a conversion option that can be exercised in Jan-2001, which allows any member to divest itself from the LLC. Bonne Terre has gathered interest from two major credit-worthy players regarding the potential for drilling certain of the LLC inventory.

  Cost: $22.500 MM Market Value: $17.054 MM Carry Value: $17.054 MM

City Forest Corporation (Senior / Sub Loans, with IPC's) Balance Sheet and ENA CLO Trust #1

- MOVED FROM **"PERFORMING"** Members of RAC and the ENA Commercial Team recently made a site visit to the Company to examine operational issues associated with a new tissue machine. The machine is currently producing at approximately 60% of capacity and efficiency. The OEM is providing consulting services as part of their original turnkey contract, but the progress to date on correcting the technical difficulties has not been satisfactory. City Forest can claim compensatory damages, as a result of the failure of two performance tests, but their ability to do so will still not make them 100% whole on a cash flow basis for the revenue that is being lost. Less than expected cash flow from the technical difficulty is anticipated through the end of Q-3-2000. The asset will be left on "Watch" until the technical difficulties are resolved and cash flow is normalized.

  Cost: $0.00 Market Value: $3.496 MM Carry Value: $ 3.477 MM
  (Transfer to ENA CLO #I) $29.000 MM

Cypress Exploration (Working Interest) Balance Sheet

- Final documents are being negotiated to set-up the Newco. The major players are Allen & Co., the New York based I-bank firm that will provide the investors, Resource Acquisition Corp, a limited partner and Bill Rogers, the new managing member in charge of daily operations. While a new structure is being defined, certain fixed costs will continue to require payment, such as delay rentals on the leases. Estimates are that delay rental expenses will be in the $2-$3 MM range for year 2000.

  Cost: $57.249 MM Market Value: $58.531 MM Carry Value: $57.687 MM

DPR Holding Company, LLC (Senior Debt & Private Equity) JEDI II & Balance Sheet

- An Enron RAC member recently conducted a financial control review of the Company at their Beckley, West Virginia office. No material findings were made, however in certain instances the payment of inter-Company accounts continues to lag the agreed upon 15 day settlement after monthly close. Improvement is noted, but certain outstanding instances were found in excess of 90 days. There are no current material litigation items. Shaft construction is underway and Cline continues to project that the slope work at the Eagle Seam in the Panther mine will be completed by early July. DPR has strong economic incentives to complete this work as soon as possible, due to a significant amount of distributable cash flow at the Holding Company (which Cline is due 81%) being required for principal and interest debt service at the Panther mine.

  Cost: $23.087 MM Market Value: $24.567 MM Carry Value: $27.398 MM
  (Transfer to ENA CLO #I) $23.504 MM

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WATCH - (Continued)

<u>Ecogas Corporation</u> (Private Equity & Revolving Debt) Balance Sheet

- Three of the five banks that were sent information memorandums on the $60 MM long-term financing facility have expressed interest and one has signed a term sheet. The two remaining banks are expected to submit term sheets shortly. A term sheet has also been signed with ABB Financial Services on the $8.8 MM Nelson Covel project in San Antonio, with closing expected by the end of June. Discussions continue with two potential EPC contractors, NEPCO (an Enron subsidiary) and The Shaw Group, on the Fresh Kills (Staten Island), New York project. Ecogas will close shortly with Fidelity Investments on a $5 MM Section 29 tax credit monetization on the McCommas Bluff facility in Dallas. Term sheets have been exchanged and signing is anticipated shortly on the $400K (approximate) in penalties owed to Frito Lay for gas that was not delivered (penalty was the difference between what Frito Lay paid for gas and $2.15).

  Cost: $39.610 MM Market Value: $47.616 MM Carry Value: $49.706 MM

<u>Heartland Steel</u> (Senior Debt, Common Stock & Warrants) Balance Sheet

- MOVED FROM **"PERFORMING"** Recent ENA projections of actual vs. budgeted results indicate a YTD EBITDA shortfall of $9 MM. The margins between hot band and galvanized have been squeezed by competitive pressures, making it unprofitable to produce commodity grades of galvanized steel. May shipments of 8,000 tons fell well short of the 23,000 tons forecasted. Problems have also been encountered with the integration of production and management reporting systems and an outside consultant has been retained to address the issues A more detailed analysis is underway, with a RAC and ENA site visit planned to Heartland the week of June 19th.

  Cost: $13.188 MM Market Value: $ 39.603 MM Carry Value: $ 39.603 MM
  (Transfer to Condor) $ 14.754 MM

<u>Juniper Exploration</u> (Limited Partnership) JEDI II & Balance Sheet

- Juniper has brought a prospect at Eugene Island ("E.I.") # 80 forward and Enron will likely participate at the 50% level. Enron is also reviewing a prospect at E.I. #60 for technical merit. The ENA Commercial group invited Houston based Allbrecht & Associates in recently to examine the possibility of monetizing part or all of our interest in Juniper. Based on those discussions and the general M&A climate for Gulf Coast shelf projects in general, it is unlikely that any immediate divestiture is likely. Drilling success for the Partnership remains a concern with 15 wells having been drilled to date and only 6 currently having production.

  Cost: $17.357 MM Market Value: $19.226 MM Carry Value: $19.474 MM

<u>Lewis Energy Group ("LEG")</u> (Limited Partnership & Term Loans) JEDI I (Gross #'s)

- A $500K non-refundable deposit has been received from LEG regarding the $15.5 MM buyout for JEDI I's 35% interest in the Limited Partnership. The deposit will be applied towards the $15.5 MM purchase price. LEG will also pay a non-refundable fee of $100K that will not be part of the purchase price, to extend the closing until July 30th. The total buyout amount from LEG will then be $15.6 MM.

  Cost: $14.945 MM Market Value: $13.308 MM Carry Value: $13.845 MM
  (Transfer to ENA CLO #1) $ 2.392 MM

<u>Linder Energy LLC</u>: (66.7% Membership Interest) JEDI II & Balance Sheet

- ENA believes the possible buy-out of our membership interest by Linder has been put on hold for now. No recent response has been noted from Roger Linder, the principal of Linder Energy, regarding this possibility. Distributions received from the LLC have improved over the past couple of months (driven by strong commodity prices), with $902K received for February and $1.34 MM received in March.

Cost: $14.622 MM Market Value: $15.332 MM Carry Value: $14.957 MM

WATCH - (Continued)

LSI Electric Specialty Corp (Sr. Term Loan, Preferred Stock and Warrants) JEDI II & Balance Sheet

- ENA recently closed on a $500 K working capital loan with LSI to provide short-term working capital. The note was priced at Prime + 2% with a 5% financing fee charged. Proceeds were used to increase inventory levels. LSI had recently been losing business on short lead-time, over the counter orders for lack of supporting inventory stock. LSI has gained "preferred provider" status with Enron Engineering & Construction Company and with Enron subsidiary, NEPCO, which should positively impact year 2000 EBITDA. The Enron alliances should also strengthen the Company's "E" rating, thereby facilitating the re-financing of the ENA CLO Trust #1 term loan that matures in April, 2001. The LSI year end 1999 financial statements need to be finalized shortly and may contain a qualified audit opinion from Deloitte & Touche as a result of debt covenant violations, should a decision be made internally to not grant waivers.

Cost: $3.375 MM Market Value: $3.320 MM Carry Value: $3.292 MM
(Transfer to ENA CLO Trust #1) $5.450 MM

Mariner Energy (Private Equity & Debt) JEDI 1 & Balance Sheet (Gross #'s)

- Reported Q-1-2000 EBITDA of $15.2 MM vs. $5.1 MM in Q-1-99 and $7.2 MM in Q-4-99. Increase in EBITDA was driven by higher average realized commodity prices and a 51% increase in production, partly offset by higher lease operating and G&A expenses. Hedging reduced revenues by $4.6 MM in Q-1-2000 vs. no effect in Q-1-99. EBITDA coverage of interest was 3.53x in Q-1-2000 vs. 1.4x in Q-1-99 and 1.69x in Q-4-99. At May-16-2000, the balance (net of a short-term cash investment of $3.6 MM) was $26.4 MM on the recently increased $70 MM B of A led revolving credit facility. Mariner's S-1 has been updated should the IPO markets become more receptive. Mariners $100 MM 10 ½% senior sub-notes of 2006 were recently quoted by Bank One Capital Markets at $90.75 bid, +605 bps. to Treasuries, with a YTW of 12.69%.

Cost: $235.207 MM Market Value: $386.322 MM Carry Value: $ 379.307 MM
(Transfer to Iguana) $ 71.308 MM

Oconto Falls (Sub-Debt / Equity & IPC's) Balance Sheet

- Start-up of the second tissue machine remains on schedule for June 4th, with full production expected in Sept-2000. A CFO was scheduled to be hired no later than June 1st. The Company has agreed to notify Enron of any potential changes in capital structure and will only use new equity to finance operations and to buy-back Enron's 15% equity and 15% IPC. Enron may prefer to retain an equity interest via our IPC investment in Oconto Falls and then shift our debt exposure to the Re-Box facility which will manufacture higher margin, same day engineered corrugated containers and laminated packaging.

Cost: $ 5.000 MM Market Value: $10.721 MM Carry Value: $10.721 MM
(Transfer to ENA CLO Trust #1) $ 5.000 MM

Sacramento Basin Exploration Venture (50% W.I. and a 40% N.R.I.) JEDI II & Balance Sheet

- MOVED FROM "PERFORMING" This deal was formerly know as the Amerada Hess Exploration Venture. The current JV partner, Calpine has evaluated the project and has determined that in their opinion the properties will not perform according to expectations. Based on a desire to take advantage of the remaining commitment of $3.0 MM (which expires Dec-31-2000), Calpine has proposed to substitute venture properties with replacement properties. Negotiations on this proposal are continuing. Three wells have currently been drilled to date, with only one currently producing. The current cost basis in the asset, $1.318 MM (net of $1.86 MM in contributions and $548K in distributions) compares to a carry value at Mar-31-2000 of $72K. Maximum commitment for JEDI II / ENA is $5MM.

Cost: $ .650 MM   Market Value: $0.012 MM   Carry Value: $ 0.000 MM

WATCH - (Continued)

WB Oil Company (Private Equity) Balance Sheet

- No updates since our last report.

  Cost: $2.509 MM   Market Value: $1.360 MM   Carry Value: $1.360 MM

TROUBLED – Assets for which the returns are considerably less than originally projected.

Beau Canada (Common Stock & Warrants) JEDI & JEDI II (Gross #'s)

- MOVED FROM "WATCH" Announced on May 11th the hiring of two outside directors to assist with the potential sale / merger of the Company. Beau also sold its Bantry Oil Properties for approximately US$10 MM, with proceeds allocated towards reduction of their working capital deficit. Enron Canada Corp ("ECC") has agreed to an extension of the Beau term equity note (scheduled to mature on Jun-11th) for a six-month period. The note was re-priced at BA +4% for the first three months, increasing to BA +6% for the next three months. Beau has also rescinded their right to pay off the note by issuing shares of common stock. The 7.9 MM warrants that were issued with the term equity note expired worthless (strike price of C$2.80, current stock price of C$1.70). In the original deal approval sheet the warrants represented approximately 40% of the expected all-in return of 15.74%. ECC economic analysis suggests that on an NAV basis approximately $C60 MM of residual valuation would exist given a total liquidation of the Company. The exit strategy remains to be clearly defined, but the likely take-out is an Enron (ENA CLO Trust #1) or other third-party re-finance.

  Cost: $ 8.475 MM   Market Value: $8.363 MM   Carry Value: $ 8.531 MM
  (Transfer to ENA CLO #I) $26.685 MM

Brigham Exploration Co. (Sub-debt, Common Stock & Warrants) JEDI II & Balance Sheet

- Reported Q-1-2000 EPS / CFPS of ($0.10) / $0.05 vs. ($0.20) / ($0.06) from the comparable Q-1-99 period. First Call estimates were for CFPS of $0.04. Production for the quarter was 16.9 MMCFE / day, in line with Company projections. Gas realizations were $1.93 for the quarter, down due to hedging. BEXP plans to spud 11 wells in the next sixty days. Current production is 19 MMCFE / day and the exit rate for second-quarter production is anticipated at 23-26 MMCFE / day. The Company is incentivized to bring wells on as quickly as possible due to having 15 MMCF/ day hedged at $2.20 NYMEX through Apr-2001. For the remainder of the year, the hedged amount equals 70% of estimated gas production or 57% of estimated total production. CIBC, who has been retained by Brigham to design a re-capitalization plan, has approached ENE regarding reducing a portion of our sub-debt to common equity. No commitments have been made.

  Cost: $36.518 MM   Market Value: $26.978 MM   Carry Value: $28.353 MM

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C-Gas (Private Equity) JEDI I (Gross #'s)

- C-Gas is moving ahead with their year 2000 business plan and there is no intention at the moment to sell all or a part of the Company. The expressions of interest that ENA had received were largely believed to be less than true value. The Company is operating under a 31 well (21 - Roserun and 10 - Clinton) drilling budget for year 2000.

  Cost: $32.770 MM Market Value: $28.020 MM Carry Value: $29.107 MM

TROUBLED – continued

Crown Energy (Private Equity) Balance Sheet

- Released financial & operational results for Q-1-2000 on May 15th. Prior year period comparisons were unfavorable with total revenue decreasing from $4.819 MM for the period ended Mar-31-99, to $1.316 MM for the period ended Mar-31-2000, a decrease of 72.6%. The Company has postponed its 2000 Annual Meeting of Shareholders (originally scheduled for Jun-21st) until a future date to be determined. Crown is evaluating its options and strategic alternatives and believes postponing its Annual Meeting will enable it to further explore and evaluate such matters. Crown common stock closed Jun-9th at $0.255. The shares are down 37.23% YTD.

  Cost: $5.468 MM Market Value: $3.020 MM Carry Value: $3.020 MM

EnSerCo Offshore (formerly NorAm) (Senior Term Loan) EnSerCo

- ENA and SCF Partners have retained ABS to assess the cost of upgrades that would be necessary to make the rig saleable. Estimates are that $2 -$4 MM of upgrades would be required. The study will also make recommendations as to what the best marketing approach would be – jack-up rig, power barge, bear bones charter, etc. Legal pursuit against the guarantors continues following unsuccessful mediation.

  Cost: $5.458 MM Market Value: $5.877 MM Carry Value: $5.458 MM

Eugene Offshore Holdings, LLC (Sr. & Subordinate Revolvers) JEDI 1 (Gross #'s)

- RESTRUCTURING COMPLETED – FINAL REPORT - JEDI and ENA consented to the proposed merger of Magellan Exploration LLC with 3TEC Energy Corp (NASDAQ: "TTEN"), with JEDI receiving 130,000 warrants from 3TEC that feature a four-year term and a $30.00 strike price (current 3TEC price: $8.00), JEDI will also have net exercise rights and piggyback registration rights. JEDI entered into and closed on a formal purchase and sale agreement with 3TEC for $2.7 MM on the Breton Sound 34 properties. Enron retains an exploration option on Eugene Island 34 (this property has no current book value).

  Cost: $0.00 MM Market Value: $0.00 MM Carry Value: $0.00 MM

Gasco Distribution (Term Loan with Warrants) JEDI 1 (Gross #'s)

- Approval from the various state regulators (Gasco serves parts of five states) was granted and the payoff of the loan was received on May-23rd. Gasco agreed to a $1.6 MM payoff on the term loan and will also fully pay their trade credit, amortizing the $600K over a five-year period.

  Cost: $2.322 MM Market Value: $1.232 MM Carry Value: $1.789 MM

Hughes Rawls LLC (LLC Membership and Senior Loan) JEDI I & Balance Sheet (Gross #'s)

- Almost all of the LLC employees were terminated on May 30th. Dudley Hughes, the remaining principal of the LLC, is actively marketing the properties and has received 3 offers that are under review. JEDI and ENA have contracted with Hughes to provide administrative and accounting functions. An AFE has been approved that will allow production to be restored to the Y-29 well. Dry hole costs of $37,000 were incurred for an onshore prospect.

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Cost: $ 20.628 MM Market Value: $7.587 MM Carry Value: $8.111 MM

Ice Drilling (Term Loan with Warrants) EnSerCo

- *RESTRUCTURING COMPLETED* - No major updates since our last report. A reconciliation of the amounts owed indicates C$1,057,836 (US$719,616) outstanding on the original US$10 MM (gross) loan after the sale of assets placed in receivership. A negotiated settlement on the deficiency with the guarantors was unsuccessful and legal action is now underway.

  Cost: $ - Market Value: $ - Carry Value: $ -

TROUBLED – continued

Industrial Holdings "IHII" (Term Loan) EnSerCo

- A term sheet has been sent to IHII to restructure the existing note. The proposed term sheet would increase the face amount of the note to $16 MM gross, with a 15% interest rate due and payable monthly and a maturity date of Feb-28-2001. The interest would be payable in cash or the fully registered shares of IHII common stock. Warrants to receive 2.2 MM shares of common stock have also been priced into the term sheet, with a strike price of $0.01 per share and an expiration date of Feb-28-2004. A conversion option, triggered by non-payment of the debt at maturity date, has been incorporated allowing for conversion of the debt into fully registered shares of IHII common given an event of default.

  Cost: $7.5 MM Market Value: $7.122 MM Carry Value: $7.122 MM

Inland Resources (Cumulative Convertible Preferred) JEDI II

- *RESTRUCTURING COMPLETED.* Privately owned, Salt Lake City, Utah based Flying J (who twice before has attempted a merger with Inland) is putting together a Letter of Intent on a possible merger. The discussions appear to have the support of both parties primary lenders – Chase for Flying J and TCW for Inland. Chase is proposing a $150 MM borrowing base facility, based on Flying J contributing their Salt Lake City refinery (which would be upgraded), Utah E&P properties and nine gas stations. Flying J refines and markets approximately 15% of the diesel fuel sold in the United States. Monthly cap-ex for Inland is currently exceeding monthly cash flow with the Company drilling around one well per week, at a cost of $300K. Monthly cash flow is estimated at $900K. Enron holds approximately 12.6% of the outstanding common stock of Inland (2,920,975 shares) and also holds preferred shares with a face value of $10 MM. Inland common stock closed on May-26th at $4.00.

  Cost: $6.920 MM Market Value: $5.614 MM Carry Value: $5.413 MM

Kafus Industries, Ltd., Canfibre of Riverside, Inc., (Debt & IPC's) Balance Sheet

- Randy Maffett, Commercial VP of ENA has been appointed to the Board of Directors of Kafus and Kenneth Swaisland, founder of the Company and its largest stockholder has resigned. Kafus officers, Mike McCabe, COO and Tony Valentine, CFO (ex-Enron), were in Houston recently to talk with ENA Commercial and RAC Underwriting regarding future strategic direction and leadership issues within the Company. Enron RAC personnel are performing site audits this week and the ENA Commercial Group is performing a sum-of-the-parts valuation on the Kafus / CanFibre entities to assist in the determination and timing of an exit strategy. Kafus common stock continues under pressure, closing as low as $3.00 / share on May 30th, before rebounding to its current $3 7/8 level. The shares are down 58.04% YTD.

  Cost: $ 0.00 MM Market Value: $ 8.111 MM Carry Value: $ 8.111 MM (Riverside)
  Cost: $66.742 MM Market Value: $77.546 MM Carry Value: $116.463 MM (Other Kafus)
  (Transfer to ENA CLO Trust #1) $ 60.000 MM

Queen Sand Resources, Inc. (Equity – Preferred & Common) JEDI (Gross #'s)

- *RESTRUCTURING PARTIALLY COMPLETED.* Recently reported Q-3-2000 (fiscal year end of 6/30/99) EBITDA of $5.2 MM vs. $4.9 MM in Q-3-99 and $5.7 MM in Q-2-2000. EBITDA coverage of interest was 1.21x in Q-3-2000 vs. 1.16x in Q-3-99 and 1.35x in Q-2-2000. Queen Sand continues in discussions with different I-Banks regarding a re-capitalization of the Company. Preliminary drafts indicate the JEDI ownership position in the Company being diluted from approximately 22% currently to around 17%, based on a reverse split that would reduce shares outstanding to around 2 ½ MM. QSRI's $125 MM, 12 ½% senior noteholders (3 institutional 144A holders) would convert $75 MM at approximately $0.60 cents on the dollar and would take equity for their remaining $50 MM.
  Cost: $12.057 MM Market Value: $1.999 MM Carry Value: $5.016 MM

TROUBLED – continued

<u>Sierra Well Service</u> (Senior Secured Notes with Warrants and Preferred Stock) JEDI II

- Sierra filed an S-1A the week of May 22nd, with plans to offer 3.7 MM shares at a price between $14.00 - $16.00 a share. The Company has been conducting a "road show" the first few weeks of June to market the offering and to answer investor questions. Sierra has advised that their asset-based lender has approved a loan level that is $8 MM less than anticipated. As a result, Sierra is proposing that ENE (ENA CLO Trust #1) retain $8 MM of debt along with the $5 MM of Preferred Stock that has previously been committed to (this assumes an IPO of less than $55 MM).
  Cost: $2.732 MM Market Value: $4.191 MM Carry Value: $ 4.191 MM
  (Transfer to ENA CLO Trust #1) $51.735 MM

<u>Transcoastal Marine Services</u> ("TCMS") (Subordinated Debt with Warrants) JEDI II

- *RESTRUCTURING COMPLETED.* ENA has been advised that TCMS will file Chapter 11 bankruptcy on Jun-19th, requesting debtor in possession status from the Court. TCMS is in default on its senior and subordinated debt obligations and the Company's senior lender, Bank One, has "blocked" ENA CLO Trust I from receiving the Q-1-2000 interest payment. TCMS's wholly owned subsidiary, Dickson GMP International previously filed a voluntary petition for Chapter 11 Reorganization. This action was triggered by claims made by Chevron Global Technology Services Company in the amount of approximately $28 MM against Dickson for fabrication of platforms and wellheads totaling $86 MM that were installed offshore Venezuala. Indications are that Chevron has agreed to settle this suit for $2.5 MM.
  Cost: $0.001 MM Market Value: $.004 MM Carry Value: $ .061 MM
  (Transfer to ENA CLO Trust #1) $ 20.00 MM

LOSS

No future cash flows projected and FMV of the asset has been written off. Residual recovery possible.

<u>Belco Oil & Gas</u> (Warrants) JEDI 1 (Gross #'s)

- The Belco warrants are out of the money to the extent that it is not likely that any value will be realized unless another transaction is consummated with Belco that would involve re-pricing the warrants, which strike at $27.50. The warrants expire Nov-25-2000.
  Cost: $7.525 MM Carry Value: $ 0.005

<u>Lyco Energy</u> (Private-Convertible Preferred & Common) JEDI I and Balance Sheet (Gross #'s)

- RESTRUCTURING PARTIALLY COMPLETED. Arrangements for the pay-off our preferred and common stock investment for $2.5 MM (approximately $0.50 cents on the dollar) on Jun-30th remain on track.

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Cost: $5.0 MM **Carry Value: $ -0 -**

Nakornthai Strip Mill (NSM) -Thailand (Subordinated Notes w/Warrants) Balance Sheet_

- RESTRUCTURING PARTIALLY COMPLETED. The Bankruptcy Council of Thailand has agreed to a re-capitalization of the Company that may allow for the recovery of minor (less than $500K) residual value for the Enron "C" notes. The value would not come as distribution from the bankruptcy, but rather as a sale to a third party, such as Oaktree Capital, the purchaser of the Enron "B" notes. The ENA commercial group and internal counsel also continue to work towards obtaining releases (two remain – Farallon Capital Mgmt. & Legg Mason) on the lawsuits that were filed against the original underwriting group that included ECT Securities.

Cost: $31.308 MM **Carry Value: $ -0 -**